

A Novel Hybrid Power Conditioner for Power Quality Enhancement in Four Wire Distribution System



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ABSTRACT:

In this paper, a new hybrid power conditioner is proposed for suppressing harmonic currents and neutral-line current in three-phase four-wire distribution power systems. The proposed hybrid power conditioner is composed of a neutral-line current attenuator and a hybrid power filter. The hybrid power filter, configured by a three-phase power converter and a three-phase tuned power filter, is utilized to filter the non-zero-sequence harmonic currents in the three-phase four-wire distribution power system. The three-phase power converter is connected to the inductors of the three-phase tuned power filter in parallel, and its power rating can thus be reduced effectively. The tuned frequency of the three-phase tuned power filter is set at the fifth harmonic frequency. The neutral-line current suppressor is connected between the power capacitors of the three-phase tuned power filter and the neutral line to suppress the neutral-line current in the three-phase four-wire distribution power system. With the major fundamental voltage of the utility dropping across the power capacitors of the three-phase tuned power filter, the power rating of the neutral-line current suppressor can thus be reduced. Hence, the proposed hybrid power conditioner can effectively reduce the power rating of passive and active elements.

Index Terms:

Harmonic, neutral-line current, power converter.

I. INTRODUCTION:

In today's environment, electronic loads are very sensitive to harmonics, sags, swells and other disturbances. Among these parameters, current harmonics have become a growing power quality concern.

One more power quality issue is reactive power compensation. Reactive power is required to maintain the voltage to deliver active power. When there is not enough reactive power, the voltage sags down and it is not possible to push the power demanded by loads through the lines. Though reactive power is needed to run many electrical devices, it can cause harmful effects on electrical appliances. So the reactive power compensation is very important in electrical power system. So, power quality become important in the power system. In the mid-1940s, passive power filters (PPFs) have been widely used to suppress current harmonics and compensate reactive power in distribution power systems [1] due to their low cost, simplicity, and high-efficiency characteristics. But, PPFs have many disadvantages such as low dynamic performance, resonance problems, and filtering characteristics that are easily affected by small variations of the system parameters [2]–[7].

Since the concept of an —active ac power filter— was first developed in 1976 [1], [5], research studies on active power filters (APFs) for current quality compensation are getting more and more attention. APFs can overcome the disadvantages in PPFs, but their initial and operational costs are relatively high [2]–[6] because the dc-link operating voltage should be higher than the system voltage. This slows down their large scale application in distribution networks. In addition, different hybrid active power filter (HAPF) topologies composed of active and passive components in series and/or parallel have been proposed, aiming to improve the compensation characteristics of PPFs and reduce the voltage and/or current ratings (costs) of the APFs, thus leading to improvements in cost and performance [2]–[13]. The HAPF topologies in [2]–[8] consist of many passive components, such as transformers, capacitors, reactors, and resistors, thus increasing the size and cost of the whole system.

Conventionally, passive power filters have been employed to solve the problems of harmonic currents and neutral-line current in three-phase four-wire distribution power systems. Although passive power filters have the advantage of low hardware cost, their performance is often significantly affected by the system impedance.

Furthermore, salient problems, including large volume, parallel resonance, and series resonance may further offset the benefits of this method [9], [10]. With advances in power semiconductor technology, power-electronic-based active power equipment is gradually replacing or sharing the role of passive power equipment.

II. PROPOSED SYSTEM: II. THREE-PHASE FOUR-WIRE HYBRID POWER FILTER:

The zig-zag transformer, connected to the load in parallel, has been employed to attenuate the neutral-line current [1], [3], [4]. However, the attenuation of neutral-line current is dependent on the ratio between the impedance of the utility system and the zig-zag transformer. Furthermore, the zig-zag transformer also has a low impedance path for zero-sequence voltage of the unbalanced utility, which will further cause a significant neutral-line current [4].

A single-phase power converter can be combined with the zig-zag transformer to advance the performance of the neutral-line current suppression [5], [6]. The single-phase power converter is inserted at the neutral line between the load and the utility, thus causing fluctuation in the ground voltage of the load.

A neutral-current suppression scheme, configured by a Y transformer and a single-phase power converter connected in series, is connected to the load in parallel to suppress the neutral-line current [7]. The neutral line of the load is directly connected to that of the utility, and the fluctuation in ground voltage of the load can thus be avoided.

A series of active power filters connected to the neutral line between the utility and the load can suppress the neutral-line current, thus eliminating the need of the transformer for a zero current path [8]. However, there is fluctuation in ground voltage of the load because the neutral lines of the load and utility are separated.

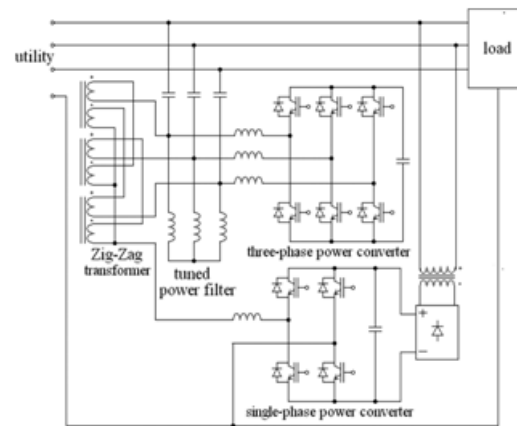


Fig. 1. System configuration of the proposed hybrid power conditioner

A new hybrid power conditioner for solving the problems of harmonic currents and neutral-line current in three-phase four-wire distribution power systems is proposed in this paper. This hybrid power conditioner is configured by a neutral-line current attenuator and a hybrid power filter. The hybrid power filter, configured by a three-phase power converter and a three-phase tuned power filter, is utilized to filter the non-zero-sequence harmonic currents in the three-phase four-wire distribution power system. The neutral-line current suppressor is connected between the power capacitors of the three-phase tuned power filter and the neutral line to attenuate the neutral-line current in the three-phase four-wire distribution power system. The proposed hybrid power conditioner can effectively reduce the power rating of passive and active elements.

III. CONTROL STRATEGY

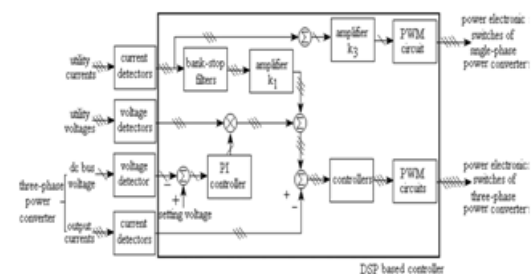


Fig. 3. Control block diagram of the three-phase and single-phase power converters.

Fig. 3 shows the control block diagram of three-phase and single-phase power converters. The three-phase power converter adopts the current-mode control.

The current references should be calculated first. The current references should be equal to (1)–(3), and they contain a fundamental signal and a harmonic signal. The detected three-phase utility currents are sent to the bandstop filters to extract their harmonic components. The outputs of the bandstop filters are sent to the amplifier with gain, and the harmonic signals of the current references are then obtained. The detected dc bus voltage of the three-phase power converter is compared with the setting voltage, and the compared result is sent to a proportional-integral (PI) controller. The output of the PI controller is. Both the outputs of the PI controller and the detected three-phase utility voltages are sent to the multipliers so that the fundamental signals of the current references are obtained. The current references are obtained by summing up the harmonic signals and the fundamental signals.

The detected output currents of the three-phase power converter are compared with the current references, and the compared results are then sent to the controllers. The outputs of the controllers are sent to the PWM circuits to generate the driver signals of the power-electronic switches for the three-phase power converter. The feed-forward control is employed to control the single-phase power converter. The neutral-line current of the utility can be obtained by summing up the detected three-phase utility currents and is then sent to an amplifier of gain. The output of the amplifier is sent to the PWM circuit to serve as the modulation signal. The PWM circuit adopts unipolar PWM to generate four PWM signals for the power-electronic switches of the single-phase power converter.

IV. SIMULATION RESULTS

BALANCED LOAD CIRCUIT AND WAVEFORMS

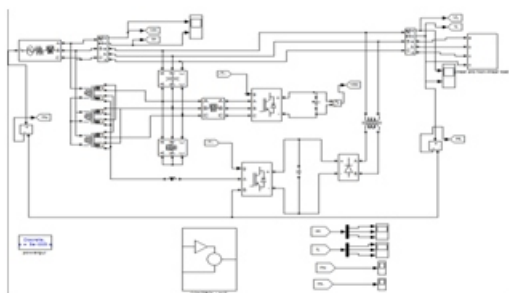


Fig.4. Balanced load circuit

LOAD CURRENT

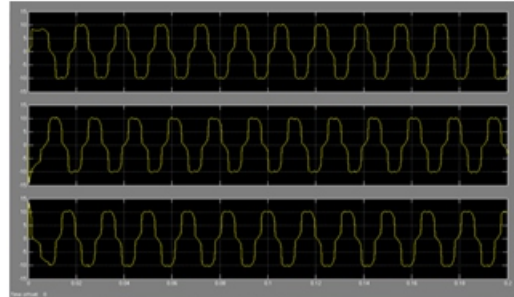


Fig.5 Waveforms of the balanced three-phase load: (a) phase a load current, (b) phase b load current, (c) phase c load current

UTILITY CURRENT

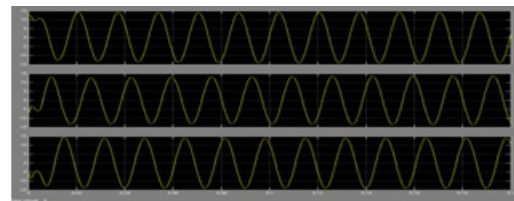


Fig. 6 Waveforms of the hybrid power conditioner under the balanced three-phase load: (a) phase a utility current, (b) phase b utility current, (c) phase c utility current

LOAD NEUTRAL CURRENT

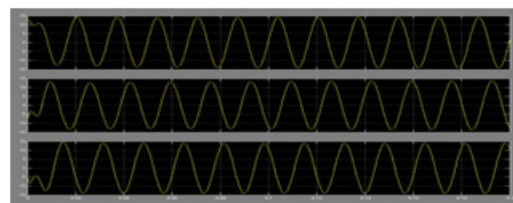


Fig 7 waveform for neutral current at load

UTILITY NEUTRAL CURRENT

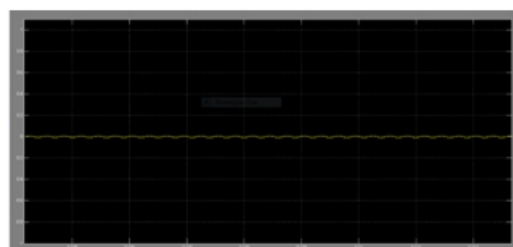


Fig.8 Wave form for neutral line current of utility.

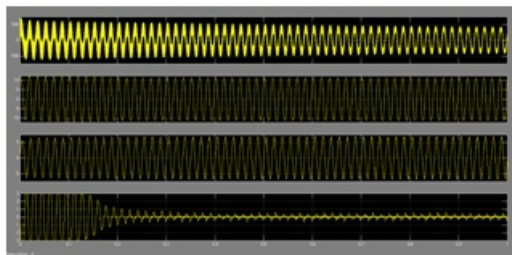


Fig.9 Waveforms of three phase four-wire hybrid power conditioner under the transient of applying the neutral-line current attenuator (a)Phase a utility voltage(b) phase a utility current (c)phase a load current (d)neutral line current line current of the utility

UNBALANCED LOAD CIRCUIT AND WAVEFORMS:

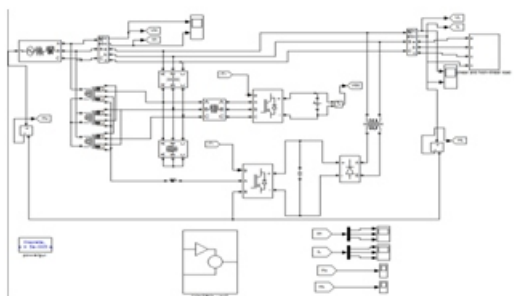


Fig 10. Unbalanced load circuit

UTILITY CURRENTS:

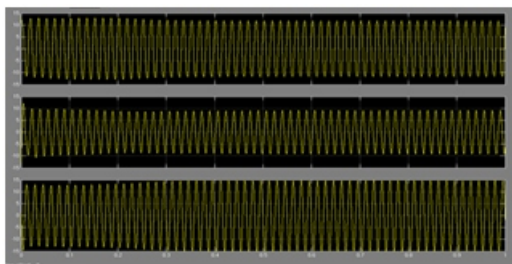


Fig. 11 Wave forms of the hybrid power conditioner under the unbalanced three-phase load: (a) phase a utility current, (b) phase b utility current,(c) phase c utility current

LOAD CURRENTS

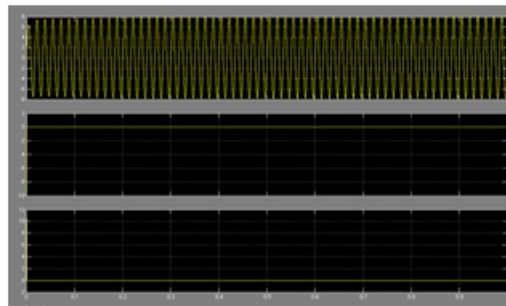


Fig. 12Waveforms of the unbalanced three-phase load, (a) phase a load current, (b) phase b load current, (c) phase c load current

LOAD NEUTRAL CURRENT

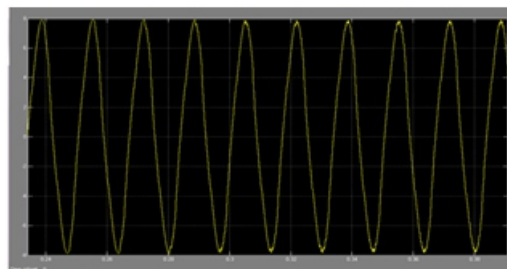


Fig. 13 Waveform of the neutral line current of the load.

UTILITY NEUTRAL CURRENT

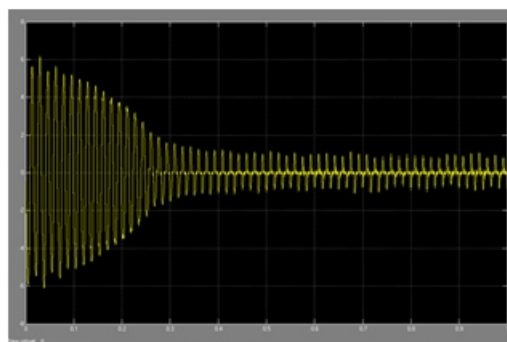


Fig. 14 Wave forms of neutral line current of the utility.

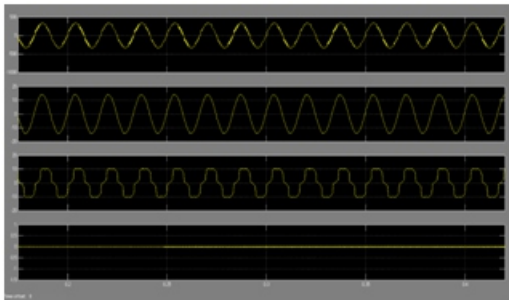


Fig.15 waveforms of hybrid power conditioner under the transient of increasing load (a) phase a utility voltage (b) phase a utility current (c) phase a load current (d) neutral line current of the utility

V. CONCLUSION:

Three-phase four-wire distribution power systems have been widely applied to low-voltage applications; however, they encounter serious problems of harmonic current pollution and large neutral-line current. In this paper, a new hybrid power conditioner, composed of a hybrid power filter and a neutral-line current attenuator, is proposed. In the proposed hybrid power conditioner, the power capacity of power converters in the hybrid power filter and neutral-line current attenuator can be effectively reduced, thus increasing its use in high-power applications and enhancing the operation efficiency.

A prototype is developed and tested. Experimental results verify that the proposed hybrid power conditioner can suppress the harmonic current and attenuate the neutral-line current effectively whether the loads are balanced or not. Hence, the proposed hybrid power conditioner is an effective solution to the problems of harmonic currents and neutral-line current in three-phase four-wire distribution power systems. Besides, the output current of the three-phase power converter is much smaller than the conventional hybrid power filter, and the power rating of the zig-zag transformer is smaller than the rating of the conventional neutral-line current attenuator.

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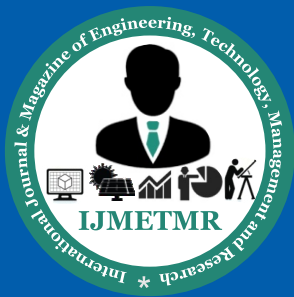
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