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Comparison of Resistive and Active SFCL for Mitigation of Fault Currents and Voltages at Distribution Level

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Abstract:

Over the past few decades, the renewable energy based Distributed Generation (DG) has experienced dramatic development due to numerous reasons, including environmental concerns and in preparation for an expected shortage of traditional fossil energy. DGs are generally small generator units installed close to the power consumers and involve the S Application of new energy conversion technologies, e.g. inverter-based grid connections.

DGs under regular load conditions generally have the benefit of reducing power loss in the distribution system, since they are locally substituting energy delivery through the distribution network with local delivery. But despite this favorable effect, DGs also contribute fault current in case of a network fault, potentially adversely affecting the network protection system. In a radial distribution network, the inverse time over-current relays are usually used for fault protection. As the introduction of DG into an existing distribution network inevitably increases the level of fault current with its fault current contribution, DG can ultimately disturb the original over-current relay co-ordination. In this voltage compensation type active SFCL is proposed.

The active SFCL's control strategy and its influence on relay protection is described. Taking the active SFCL as an evaluation object, its effects on the fault current and overvoltage in a distribution network with multiple DG units are studied. In view of the changes in the locations of the DG units connected into the distribution system, the DG units' injection capacities and the fault positions, the current limiting and overvoltage-suppressing characteristics of the active SFCL are investigated in detail.

The proposed concept in implemented with In extension by comparing the resistive and active SFCL for mitigation of fault currents and over voltages by using MATLAB/SIMULATION software and the results are verified.

Keywords:

Resistive type SFCL, Active type SFCL, Distribution generation,over voltages, Fault conditions

I. Introduction:

The total global energy demand is supplied by the burning of fossil fuels. But increasing air pollution, global warming concerns, diminishing fossil fuels and their increasing cost have made it necessary to look towards renewable sources as a future energy solution. Since the past decade, there has been an enormous interest in many countries on renewable energy for power generation. As well as the improvement in renewable power generation, fault problems also increase enormously. The increase of the fault current has imposed a severe burden on the related machinery in the grid, and the stability of the power system is also damaged.

The fault current limiters (FCL) are regarded as the suitable solution to solve excessive fault current problems. [1] Active superconducting fault current limiter (ASFCL)Voltage compensation type is a novel topology of FCL. This type SFCL not only preserves the merits of bridge type SFCL such as the automatic switch to the current limiting mode and without the quench of the superconductor, but also has the particular abilities of controlling the steady fault current and compensating active and reactive power for AC main circuit in the normal state. Fig. 1 shows the circuit structure of the three phase active SFCL, which is consisting of three air-core superconducting transformers and a three-phase voltage source converter. A single phase ground fault happens in a decentralized system with isolated neutral, fault voltages will be induced on the other two health phases, and considering the multiple decentralized generating units the impact of the fault voltages on the system. Insulation stability and operation safety should be taken in to account seriously. The problem is takingin to consideration, applying superconducting fault current limiter (SFCL) may be an accurate solution.

The superconducting elements mainly focused on the current limitation and improve the protection co-ordination [3] among the devices. The impact of the superconducting material on fault voltages is less compared to current .the magnitude of fault current is decreased to minimum value, these are depends on the length and operating temperature. If operating temperature exceeded, the SFCL comes in to operation the fault current bypass through resistor.Active superconducting fault current limiter (ASFCL) voltage compensation type is a novel topology of FCL. This type SFCL not only preserves the merits of bridge type SFCL such as the automatic switch to the current limiting mode and without the quench of the superconductor, but also has the particular abilities of controlling the steady fault current and compensating active and reactive power for AC main circuit in the normal state.

II. Analysis of Active Type and Resistive Type SFCL:

A. Structure and Principle of the Active SFCL:

As shown in Fig. 1(a), it denotes the circuit structure of the single-phase voltage compensation type active SFCL, which is composed of an air-core superconducting transformer and a voltage-type PWM converter. Ls1, Ls2 are the self-inductance of two superconducting windings, and Ms is the mutual inductance. Z1 is the circuit impedance and Z2 is the load impedance. Ld and Cd are used for filtering high order harmonics caused by the converter. Since the voltage-type converter's capability of controlling power exchange is implemented by regulating the voltage of AC side, the converter can be thought as a controlled voltage source Up.

By neglecting the losses of the transformer, the active SFCL's equivalent circuit is shown in Fig. 1(b).

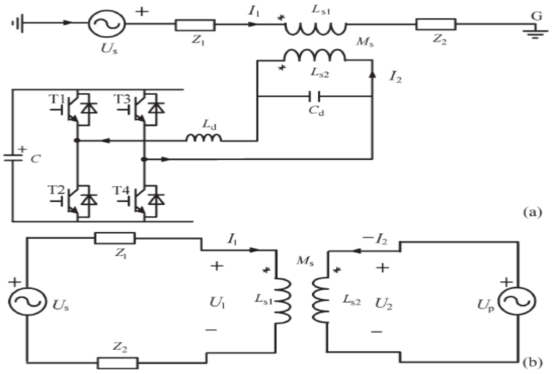

Fig.1.Single-phase voltage compensation type active SFCL. (a) Circuit structure and (b) equivalent circuit.

In normal (no fault) state, the injected current (I2) in the secondary winding of the transformer will be controlled to keep a certain value, where the magnetic field in the air-core can be compensated to zero, so the active SFCL will have no influence on the main circuit. When the fault is detected, the injected current will be timely adjusted in amplitude or phase angle, so as to control the superconducting transformer's primary voltage which is in series with the main circuit, and further the fault current can be suppressed to some extent. Below, the suggested SFCL's specific regulating mode is explained. In normal state, the two equations can be achieved.

$$\dot{U}_s = \dot{I}_1(Z_1 + Z_2) + j\omega L_{s1}\dot{I}_1 - j\omega M_s\dot{I}_2 \quad (1)$$

$$\dot{U}_p = j\omega M_s\dot{I}_1 - j\omega L_{s2}\dot{I}_2. \quad (2)$$

Controlling I2 to make jωLs1 I˙1 − jωMs I˙2 = 0 and the primary voltage U1 will be regulated to zero. Thereby, the equivalent limiting impedance ZSFCL is zero (ZSFCL = U1/I1), and I2 can be set as ˙ I2 = ˙Us_Ls1/Ls2/ (Z1 + Z2) k, where k is the coupling coefficient and it can be shown as k = Ms/√Ls1Ls2.Under fault condition (Z2 is shorted), the main current will rise from I1 to I1f, and the primary voltage will increase to U1f.

$$\dot{I}_{1f} = \frac{(\dot{U}_s + j\omega M_s\dot{I}_2)}{(Z_1 + j\omega L_{s1})} \quad (3)$$

$$\dot{U}_{1f} = j\omega L_{s1}\dot{I}_{1f} - j\omega M_s\dot{I}_2 = \frac{\dot{U}_s(j\omega L_{s1}) - \dot{I}_2 Z_1(j\omega M_s)}{Z_1 + j\omega L_{s1}}. \quad (4)$$

The current-limiting impedance Z_{SFCL} can be controlled in:

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$$Z_{SFCL} = \frac{\dot{U}_{1f}}{\dot{I}_{1f}} = j\omega L_{s1} - \frac{j\omega M_s \dot{I}_2 (Z_1 + j\omega L_{s1})}{\dot{U}_s + j\omega M_s \dot{I}_a}. \quad (5)$$

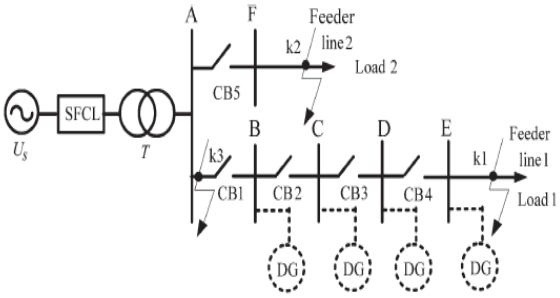

Fig.2. Application of the active SFCL in a distribution system with DG units.

According to the difference in the regulating objectives of I2, there are three operation modes:

1) Making I2 remain the original state, and the limiting impedance ZSFCL−1 = Z2 (jωLs1)/ (Z1 + Z2 + jωLs1).

2) Controlling I2 to zero, and ZSFCL−2 = jωLs1.

3) Regulating the phase angle of I2 to make the angle difference between ˙Us and jωMs I˙2 be 180◦. By setting jωMs˙ I2 = −c ˙Us, and ZSFCL−3 = cZ1/(1 − c) + jωLs1/(1 − c).

The air-core superconducting transformer has many merits, such as absence of iron losses and magnetic saturation, and it has more possibility of reduction in size, weight and harmonic than the conventional iron-core superconducting transformer. Compared to the iron-core, the air-core can be more suitable for functioning as a shunt reactor because of the large magnetizing current and it can also be applied in an inductive pulsed power supply to decrease energy loss for larger pulsed current and higher energy transfer efficiency.There is no existence of transformer saturation in the air-core,and using it can ensure the linearity of ZSFCL well.

B. Applying the SFCL into a Distribution Network with DG:

As shown in Fig. 2, it indicates the application of the active SFCL in a distribution network with multiple DG units, and the buses B-E are the DG units' probable installation locations.

When a single-phase grounded fault occurs in the feeder line 1 (phase A, k1 point), the SFCL's mode 1 can be automatically triggered, and the fault current's rising rate can be timely controlled. Along with the mode switching, its amplitude can be limited further. In consideration of the SFCL's effects on the induced overvoltage, the qualitative analysis is presented.In order to calculate the over voltages induced in the other two phases (phase B and phase C), the symmetrical component method and complex sequence networks can be used, and the coefficient of grounding G under this condition can be expressed as G = −1.5m/(2 + m) ± j √ 3/2, where m = X0/X1, and X0 is the distribution network's zero-sequence reactance, X1 is the positive-sequence reactance. Further, the amplitudes of the B-phase and C-phase over voltages can be described as:

$$U_{BO} = U_{CO} = \sqrt{3}\left|\frac{\sqrt{G^2+G+1}}{G+2}\right| U_{AN} \quad (6)$$

Where UAN is the phase-to-ground voltage's root mean square (RMS) under normal condition. As shown in Fig. 3, it signifies the relationship between the reactance ratio m and the B-phase overvoltage. It should be pointed out that, for the distribution system with isolated neutral-point, the reactance ratio m is usually larger than four.Compared with the condition without SFCL, the introduction of the active SFCL will increase the power distribution network's positive-sequence reactance under fault state. Since X0/(X1 + ZSFCL) < X0/X1, installing the active SFCL can help to reduce the ratio m. And then, from the point of the view of applying this suggested device, it can lower the overvoltage's amplitude and improve the system's safety and reliability. Furthermore, taking into account the changes in the locations of the DG units connected into the distribution system, the DG units' injection capacities and the fault positions, the specific effects of the SFCL on the fault current and overvoltage may be different, and they are all imitated in the simulation analysis.

C. Structure of Resistive-SFCL:

Resistive-type Superconducting Fault Current Limiters (SFCLs) made with High Temperature Superconductor (HTS) tapes provides the most operational and reliable protection against the faults due to their characteristics behaviour of high critical current density and quick Superconducting to Normal (S/N) state transition .The resistive type SFCLs is shown in series with the source

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and load (Fig.3). During normal operation the current flowing through the superconducting element RSC dissipates low energy. If the current rise above the critical current value the resistance RSC increases rapidly. The dissipated losses due to the rapid raise in resistance heats the superconductor above the critical temperature Tc and the superconductor RSC changes its state from superconducting to Normal state and fault current is reduced instantaneously. This phenomenon is called quench of superconductors. When the fault current has been reduced, the element RSC recovers its superconducting state. The parallel resistance or inductive shunt ZSH is needed to avoid hot spots during quench, to adjust the limiting current and to avoid over-voltages due to the fast current limitations. The resistive SFCLs are much smaller and lighter than the inductive ones. They are vulnerable to excessive heat during the quench state.

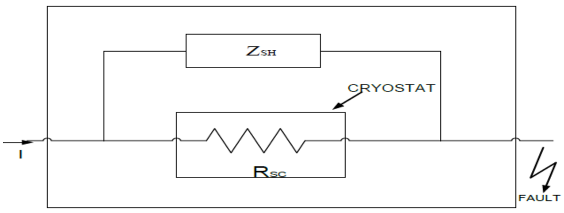

Fig 3. Structure of Resistive-SFCL unit

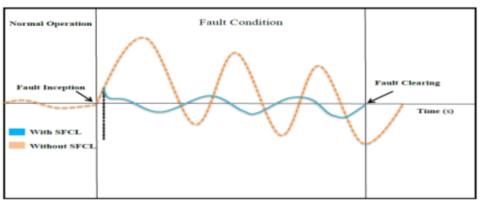

Fig .4.The Current Waveform With and Without SFCL during A Fault.

III. PV and FCL based Distributed Generation:

A. PV Cell

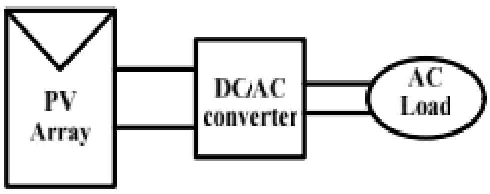

Fig.5. Block diagram representation of Photovoltaic system

A Photovoltaic (PV) system directly converts solar energy into electrical energy. The basic device of a PV system is the PV cell. Cells may be grouped to form arrays. The voltage and current available at the terminals of a PV device may directly feed small loads such as lighting systems and DC motors or connect to a grid by using proper energy conversion devices.This photovoltaic system consists of three main parts which are PV module, balance of system and load. The major balance of system components in this systems are charger, battery and inverter. The Block diagramof the PV system is shown in Fig.5.

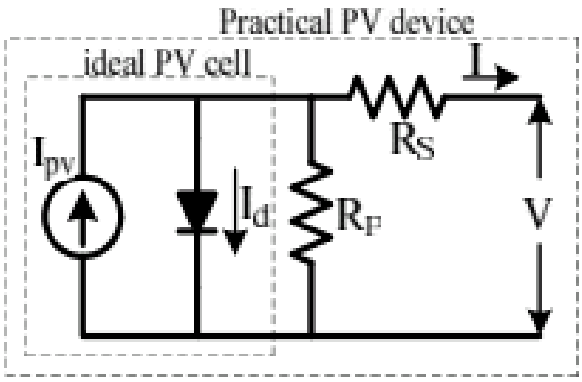

Fig.6. Practical PV device

A.Photovoltaic Cell:

A photovoltaic cell is basically a semiconductor diode whose p–n junction is exposed to light. Photovoltaic cells are made of several types of semiconductors using different manufacturing processes. Theincidence of light on the cell generates charge carriers that originate an electric current if the cell is short circuited. The equivalent circuit of PV cell is shown in the fig.4. In the above figure the PV cell is represented bya current source in parallel with diode. Rs and Rp represent series and parallel resistance respectively. The output current and voltage form PV cell are represented by I and V. TheI-V characteristics of PV cell are shown in fig.7. The net cell current I is composed of the light generated current IPV and the diode current ID.

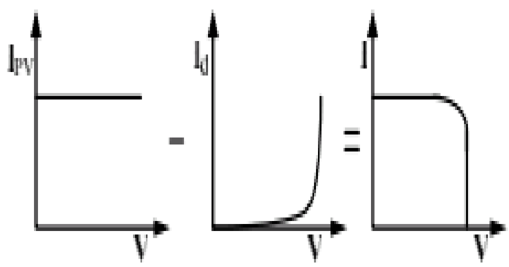

Fig.7. Characteristics I-V curve of the PV cell

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B.Fault Current Limiter:

Fig. 8 shows the circuit topology of the proposed FCL which is composed of the two following parts:

1) Bridge part that includes a diode rectifier bridge, a small dc limiting reactor. (Note that its resistance is involved too.), a semiconductor switch (IGBT or GTO), and a freewheeling diode.

2) Shunt branch as a compensator that consists of a resistor and an inductor.

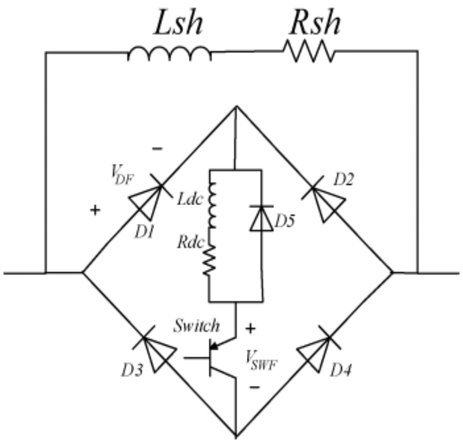

Fig.8. Proposed FCL Topology

Under normal operating condition the switch will be in ON condition and the current flowing through desired path through the proper turning ON of diodes.When three phase short circuit occur, then the switch will open and the fault current choose the shunt diverted path. Which consists of L_{sh} and Rsh.by that the fault current magnitudes will be reduced After that the switch will be closed again for this automatic open and close we are using a NOT logic. The total power losses of the proposed structure become a very small percentage of the feeder's transmitted power.

IV.Matlab/Simulink Results:

Case 1: Active type SFCL:

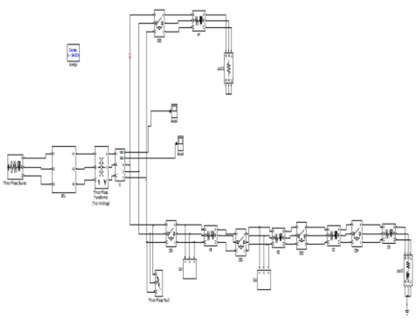

Fig.9.Matlab/Simulink Model of Proposed Distribution System with Distributed Generation Units without any compensation scheme using Active SFCL ethodology, using Matlab/Simulink platform.

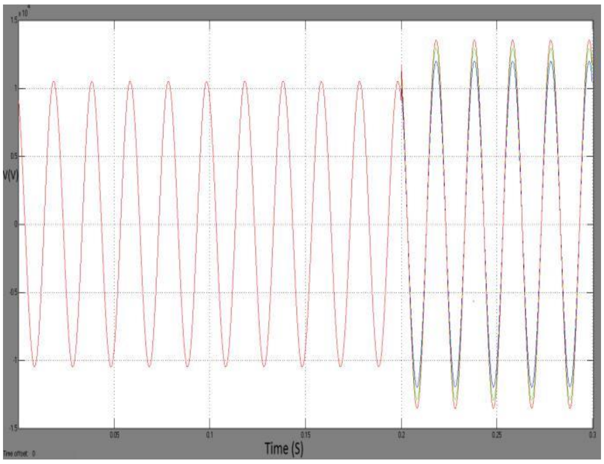

Fig.10.Voltage characteristics of the Bus-A under different locations of DG without SFCL.

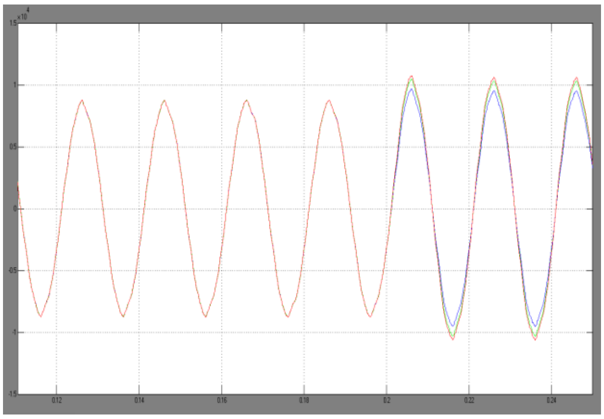

Fig.11.Voltage characteristics of the Bus-A under different locations of DG with SFCL.

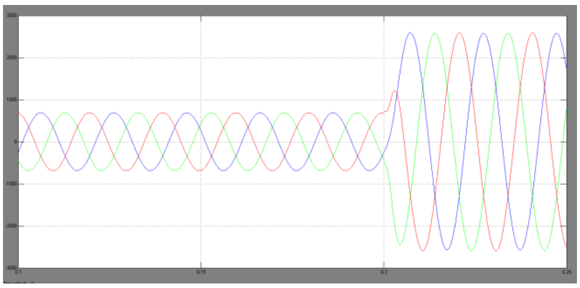

Fig.12. Line current waveforms when the three-phase short-circuit occur at k3 point without SFCL.

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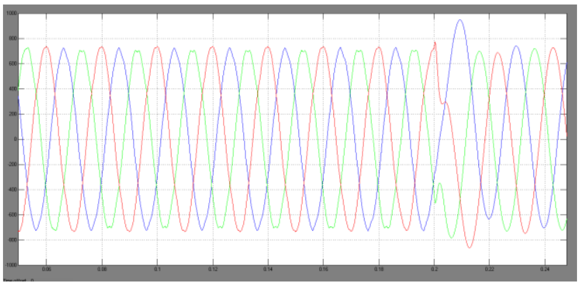

Fig.13. Line current waveforms when the three-phase short-circuit occur at k3 point with SFCL.

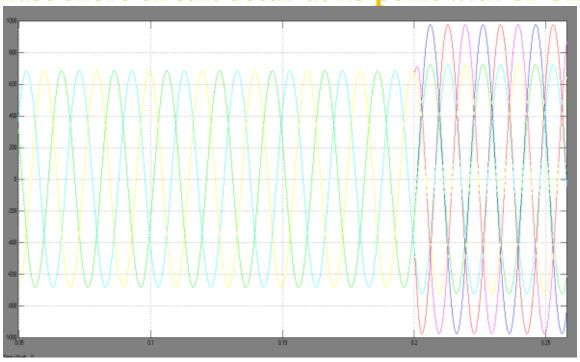

Fig.14. Active SFCL's current-limiting performances under different fault locations at k1 point.

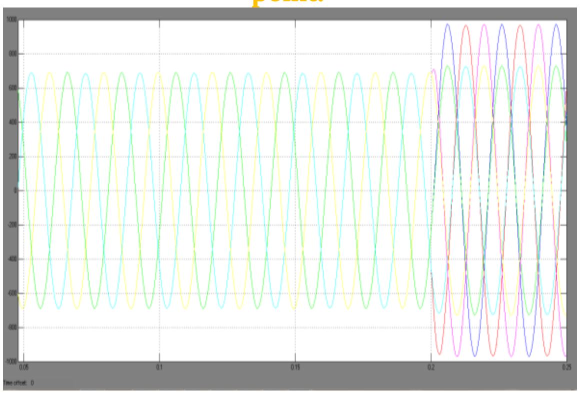

Fig.15. Active SFCL's current-limiting performances under different fault locations at k2 point.

Case 2: PV and FCL based Distributed Generation

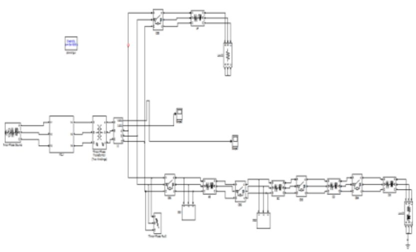

Fig.16.Matlab/Simulink Model of Proposed Distribution System with Distributed Generation Units without any compensation scheme using PV based Active FCL methodology, using Matlab/Simulink platform.

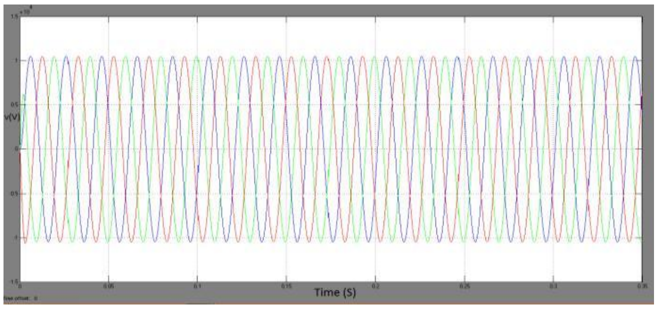

Fig.17. Line voltage waveforms when the three-phase short-circuit occur at k3 point with FCL.

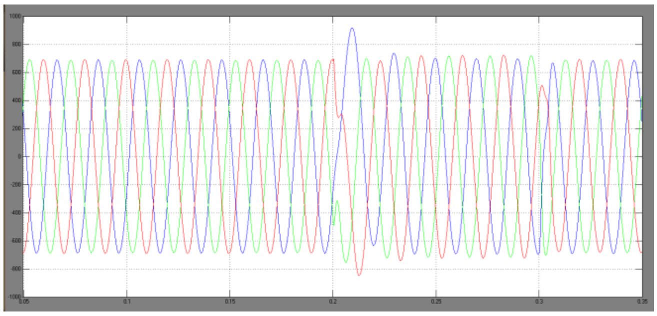

Fig.18. Line current waveforms when the three-phase short-circuit occur at k3 point with PV basedFCL.

V.Conclusion:

This paper is the analysis of the ASFCL and PV FCL based distributed generation. The proposed concept helps with the continuous power generation even under, grid shut down condition without any fault currents due to the presence of the FCL. In this paper, the application of the active SFCL and FCL into in a power distribution network with DG units is investigated. For the power frequency overvoltage caused by on the same problem using a DG based operation to enhance the power quality concerns at bus levels using a supportive source with active SFCL and FCL topologies. A single-phase grounded fault, compare to the active type SFCL and active type FCL. Active type FCL is reduces the overvoltage's amplitude and avoids damaging the relevant distribution equipment. The active PV cell based FCL can as well suppress the short-circuit current induced by a three-phase grounded fault effectively, and the power system's safety and reliability can be improved.

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